P.S.C. KY. NO. 44

CANCELLING P.S.C. KY. NO. 43

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

FEB 0 1 2014

KENTUCKÝ PUBLIC SERVICE COMMISSION

Issued: February 10, 2014 Effective: February 1, 2014 subject to change and refund at the conclusion of Case No. 2013-00231

Issued By: Meade County Rural Electric Cooperative Corporation

Bur Wlence

President KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFE BRANCH

EFFECTIVE

2/1/2014

P.S.C. KY. NO. 43

CANCELLING P.S.C. KY. NO. 42

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

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As Filed with The

Public Service Commission

Of Kentucky

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: November 7, 2013 Effective: October 29, 2103

Issued By: Meade County Rural Electric Cooperative Corporation

President / CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFE BRANCH

EFFECTIVE

10/29/2013

	FOR Entire Territory served
	Community, Town or City
	P.S.C. No. 44
	Sheet No. 1
	(Revised)
MEADE COUNTY RURAL ELECTRIC	
COOPERATIVE CORPORATION	Canceling P.S.C. No. 43
	(Original) Sheet No. 1
Schedule 1 CLASSIFICATION	ON OF SERVICE
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
Applicable:	
Entire Territory Served.	
Availability of Service:	
Available to customers of the Cooperative located on its lin	nes for service including lighting,
incidental appliances, refrigeration, cooking, home heating and	d power for motors up to and
including seven and one-half horsepower (7 1/2 H.P.); All subj	ject to the rules and regulations of
the Cooperative covering this service.	
Character of Service:	
Single phase, 60 hertz, at Seller's standard voltages.	
	TO MUCEULED
Rates: Customer charge - No KWH usage	CANCELLED
Daily	FEB 0 1 2014 \$ 0.648
Energy charge per KWH	1 0.110596
Zinorgy sinergo por recent	KENTUCKY PUBLIC. SERVICE COMMISSION
State, Federal and local tax will be added to above rate where	e applicable.
Minimum Charmer	
Minimum Charge: In no case shall the minimum bill be less than \$0.648 per day	v 1
IT TO COSC STOR BIC TIMINITAL DIE SO 1000 BIGHT VOIG 10 PC. CO.	
Adjustment Clauses:	
The bill amount computed at the charges specified above	ve shall be increased or decreased
in accordance with the following:	
Fuel Adjustment Schedule 1	8
Environment Surcharge Schedule 1	
Unwind Surcredit Adjustment Schedule 2	
Rebate Adjustment Schedule 2	
Member Rate Stability Mechanism Schedule 2 Rural Economic Reserve Clause Schedule 2	
Training Francisco	
Terms of Payment:	
The above rates are net, the gross rates being ten percent	t (10%) higher. In the event the
current monthly bill is not paid within ten (10) days from the di	PUBLIC SERVICE COMMISSION
apply.	JEFF R. DEROUEN
DATE OF ISSUE February 10, 2014	EXECUTIVE DIRECTOR
Month/Date/Year DATE EFFECTIVE February 1, 2014	TARIFF BRANCH
ISSUED BY Care Rates are (Signature of Officer)	subject to change and refu Bunt Kirtley Case No. 2013-
TITLE President / CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	2/1/2014

	FOR	Entire Territory	served		
		Community,	Town or City		٠.
			P.S.C. No.	43	
			Sheet No.	1	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	42	
		(Original)	Sheet No.	1	•
Schedule 1 CLASSIFICATIO	N OF SE	RVICE			
	-			RATE PER UNIT	
Residential, Farm and Non-Farm, Schools & Churches	. 41 100			UNIT	
Applicable: Entire Territory Served.					
Availability of Service:					
Available to customers of the Cooperative located on its line incidental appliances, refrigeration, cooking, home heating and					
including seven and one-half horsepower (7 1/2 H.P.); All subje					
the Cooperative covering this service.	ot to the	raico ana regula	200113-01		10
Character of Service:	•		,		i i
Single phase, 60 hertz, at Seller's standard voltages.					
Rates: Customer charge - No KWH usage		:			
Daily				\$ 0.509	
Energy charge per KWH				086858	
Otata Fadaral and least to will be added to above rate where	المحالمة				
State, Federal and local tax will be added to above rate where a	ррисавк	3.		CANCE	IFF
Minimum Charge:				OMINCE	LED
In no case shall the minimum bill be less than \$0.509 per day			I I	FEB 0 1	2014
				ENTUCKY	Service Company
Adjustment Clauses:			SE	RVICE COA	MISSION
The bill amount computed at the charges specified above	shall be	increased or d	ecreased		
in accordance with the following:					
Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19					
Unwind Surcredit Adjustment Schedule 20					
Rebate Adjustment Schedule 21					
Member Rate Stability Mechanism Schedule 22		÷			
Rural Economic Reserve Clause Schedule 23		:			
Terms of Payment:	400/\ b:	har to the			1
The above rates are net, the gross rates being ten percent (current monthly bill is not paid within ten (10) days from the due				/	
apply.	date, u	PUBLIC S	ERVICE CO	MMISSION	
			F R. DERO		
DATE OF ISSUE November 7, 2013 Month/Date/Year			CUTIVE DIRE		
DATE EFFECTIVE October 29, 2013		1	ARIFF BRANC	CH	
ISSUED BY Sun Weller		Λ	. 1/ "	7	
(Signature of Officer)		13	unt Kirll	щ	
TITLE President / CEO			EFFECTIVE	A	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE		1	0/29/201	13	
COMMISSION IN CASE NO. <u>2013-00033</u> DATED <u>10/29/2013</u>			O 807 KAR 5:011		

		Community.	Town or City	
			P.S.C. No.	44
			Sheet No.	7
		(Revised)	Chicot Ho.	
MEADE COUNTY RURAL ELECTRIC		(Hoviood)		
		Canceling	P.S.C. No.	43
COOPERATIVE CORPORATION		Control of the second		1000
		(Original)	Sheet No.	7
chedule 2 CLASSIFICATIO	ON OF SE	RVICE	1	DATE DE
Sammaraid Reta				RATE PER
ommercial Rate Applicable:				
Entire Territory Served.			2	
Entire Formery Correct.				
Availability of Service:				
Available to commercial customers of the Cooperative local			•	
including lighting, incidental appliances, refrigeration, cooking,				
motors up to and including seven and one-half horsepower (7				
must be obtained from the Cooperative for motors rated above				
(7 1/2 H.P.); all subject to the rules and regulations of the Coop	perative c	overing this ser	vice.	
Character of Service:			9	
Single phase, 60 hertz, at Seller's standard voltages.				1
Rates: Customer charge - No KWH usage		CANC	ELLED	
		FEB 0	1 2016	\$0.924
<u>Daily</u>				200
Energy charge per KWH		SERVICE C	CY PUBLIC OMMISSION	0.117977
State, Federal and local tax will be added to above rate where	annlicabl			
State, redetal and local tax will be added to above rate where	applicabl	J.		
Minimum Charge:				
Millimum Charge.				
In no case shall the minimum bill be less than \$0.924 per day.	-		1	
In no case shall the minimum bill be less than \$0.924 per day	_		1	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses:			1	
In no case shall the minimum bill be less than \$0.924 per day Adjustment Clauses: The bill amount computed at the charges specified above s		creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following:	hall be inc	creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Schedule 18	hall be ind	creased or decr	eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Environment Surcharge Schedule 18	hall be ind	creased or decr	l eased in	-
In no case shall the minimum bill be less than \$0.924 per day Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Schedule 18	hall be ind	creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Schedule 20 Schedule 21	hall be ind	creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Schedule 20 Member Rate Stability Mechanism Schedule 22	hall be ind	creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Schedule 20 Schedule 21	hall be ind	creased or decr	l eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Clause Schedule 25	hall be ind	creased or decr	eased in	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment:	hall be ind			
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent	hall be ind	gher. In the eve	ent the	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the discontinuation.	hall be ind	gher. In the eve	ent the	
In no case shall the minimum bill be less than \$0.924 per day. Adjustment Clauses: The bill amount computed at the charges specified above so accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 20 Member Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent	hall be ind	gher. In the eve	ent the	
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rember Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the dispayment.	hall be ind	pher. In the even e gross rates of IC SERVICE C	ent the pail COMMISSION	4
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 20 Rember Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year	hall be ind	pher. In the even e gross steps IC SERVICE C JEFF R. DER EXECUTIVE DIF	ent the Pail COMMISSION OUEN RECTOR	
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 18 Schedule 18 Schedule 19 Schedule 20 Rebate Adjustment Rebate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year PATE EFFECTIVE February 1, 2014	hall be ind	pher. In the even e gross rates of IC SERVICE C	ent the Pail COMMISSION OUEN RECTOR	Y
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Rember Rate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Schedule 21 Member Rate Stability Mechanism Rural Economic Reserve Clause Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year Month/Date/Year Month/Date/Year	hall be ind	pher. In the even e gross steps IC SERVICE C JEFF R. DER EXECUTIVE DIF	ent the Pail COMMISSION OUEN RECTOR	4
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 18 Schedule 19 Schedule 20 Rebate Adjustment Rebate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year SSUED BY Month/Date/Year Rates are subject and refund at the conclusion of Case No. 2013-00231.	hall be ind	pher. In the even e gross steps IC SERVICE C JEFF R. DER EXECUTIVE DIF	ent the Pail COMMISSION OUEN RECTOR	7
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Schedule 20 Rember Rate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year SSUED BY Month/Date/Year SSUED BY Rates are subject and refund at the conclusion of Case No. 2013-00231. (Signature of Officer)	hall be ind	pher. In the even e gross rices. IC SERVICE C JEFF R. DER EXECUTIVE DIF TARIFF BRA Bunt Kin	ent the pail COMMISSION OUEN RECTOR NCH	
Adjustment Clauses: The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Schedule 20 Rember Rate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year SSUED BY Month Date/Year SSUED BY Rates are subject and refund at the conclusion of Case No. 2013-00231. (Signature of Officer)	hall be ind	pher. In the even ie gross rates. IC SERVICE C JEFF R. DER EXECUTIVE DIF TARIFF BRA Bunt Kin EFFECTIV	ent the pall COMMISSION RECTOR NCH	
Adjustment Clauses: The bill amount computed at the charges specified above saccordance with the following: Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 20 Member Rate Stability Mechanism Rural Economic Reserve Clause Schedule 20 Terms of Payment: The above rates are net, the gross rates being ten percent current monthly bill is not paid within ten (10) days from the duapply. DATE OF ISSUE February 10, 2014 Month/Date/Year SSUED BY Month/Date/Year SSUED BY Rates are subject and refund at the conclusion of Case No. 2013-00231. (Signature of Officer)	hall be ind (10%) higher date, tr PUBL to change	pher. In the even e gross rices. IC SERVICE C JEFF R. DER EXECUTIVE DIF TARIFF BRA Bunt Kin	ent the COMMISSION OUEN NCH	

	Communit	y, Town or City	
		P.S.C. No.	43
·		Sheet No.	7
	(Revised)		
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	Canceling	P.S.C. No.	42
COOPERATIVE CORPORATION	(Original)	Sheet No.	7
Schedule 2 CLASSIFIC	(Original) ATION OF SERVICE	Silect No.	
Octional 2	ATION OF OLIVIOL		RATE PER
Commercial Rate		· ·	UNIT
Applicable: Entire Territory Served. Availability of Service:			
Available to commercial customers of the Cooperative I including lighting, incidental appliances, refrigeration, cook motors up to and including seven and one-half horsepower must be obtained from the Cooperative for motors rated at (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative for motors.	ing, heating and power for r (7 1/2 H.P.). Written permoove seven and one-half ho	ission rsepower	
<u>Character of Service</u> : Single phase, 60 hertz, at Seller's standard voltages.	CANCE	LLED	
Rates: Customer charge - No KWH usage	FEB 0	2014	
Daily	KENTUCKY SERVICE CO	PUBLIC MMISSION	\$0.726
Energy charge per KWH			.092655
State, Federal and local tax will be added to above rate who Minimum Charge: In no case shall the minimum bill be less than \$0.726 per Adjustment Clauses: The bill amount computed at the charges specified above accordance with the following: Fuel Adjustment Schedul Environment Surcharge Schedul	day. ve shall be increased or dec e 18 e 19	l reased in	
Unwind Surcredit Adjustment Schedule Rebate Adjustment Schedule Member Rate Stability Mechanism Rural Economic Reserve Clause Schedule Terms of Payment:	e 21 e 22		
The above rates are net, the gross rates being ten perc	ent (10%) higher. In the ev	ent the	
current monthly bill is not paid within ten (10) days from the	e due date, the gross rates	shall	
apply.	PUBLIC SERVICE		N
DATE OF ISSUE	JEFF-R. DE	ROUEN	
DATE OF ISSUE November 6, 2013 Month/Date/Year	EXECUTIVE D		
DATE EFFECTIVE October 29, 2013	TARIFF BE	ANCH	
Month/Date/Year ISSUED BY (Signature of Officer)	Bunt *	irthey	
TITLE President / CEO	EFFECT	IVE	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13	10/29/2 PURSUANT TO 807 KAR	2013	(1)

FOR Entire Territory served.

	FOR	Entire Territory	served		
		Community,	Town or City		
			P.S.C. No.	44	
		(Original)	Sheet No.	9	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	43	
		(Original)	Sheet No.	9	
		(Revised)			

Schedule 3	CLASSIFICATIO	N OF SERVICE	
	KVA and greater - 3 Phase Service		RATE PEI
Applicable: Entire Territory Served.	•		-
	ocated on or near Seller's three-pha ished rules and regulations of Selle		
Type of Service: Three-phase, 60 hertz, a	it Seller's standard voltages.		
Rates: Customer charge -	No KwH usage		
Daily 0-100 KVA		CANCELLED	\$2.022
Daily 101 - 1,000 KVA		FEB 0 1 2014	\$3.531
Daily Over 1,000 KVA		KENTUCKY PUBLIC	\$5.040
Energy charge – per Kw	H	SERVICE COMMISSION	\$0.07450
Demand charge – per K	W of billing demand per month	1	\$12.45
State, Federal and local	tax will be added to above rate whe	ere applicable.	
any period (fifteen consecu	mand: I be the maximum kilowatt demand tive minutes) during the month for w demand meter and adjusted for pow	hich the bill is rendered, as	
factor shall be as near one practice, but in no case sha	Ill times take and use power in such hundred percent (100%) as is cons Ill the power factor be lower than nin to measure the power factor at ar	istent with good engineering nety percent (90%) lagging. The	
measurements indicate that ninety percent (90%), the d	t the power factor at the time of his emand for billing purposes shall be I meter multiplied by ninety percent	maximum derivandriis less than the demand as Photocate OMMISSI	ON
or recorded by the demand	meter multiplied by ninety percent	EXECUTIVE DIRECTOR	
DATE OF ISSUE February 10, 2	014	TARIFF BRANCH	

	EXECUTIVE DIRECTOR
DATE OF ISSUE February 10, 2014 Month/Date/Year	TARIFF BRANCH
DATE EFFECTIVE February 1, 2014 Month/Date/Vear ISSUED BY Rates are subject.	to change an Brent Kirtley ion of Case No. 2013-00231
(Signature of Officer)	EFFECTIVE
TITLE President / CEO	2/1/2014
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00231DATED02/01/14	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		FOR	Entire Territory	served		•
			Community	Town or City		
				P.S.C. No.	43	
			(Original)	Sheet No.	9	
			(Revised)			
MEADE COUNTY RURAL ELECTRIC						
COOPERATIVE CORPORATION			Canceling	P.S.C. No.	42	
			(Original)	Sheet No.	9	
			(Revised)			
	-					

Schedule 3	CLASSIFICAT	ION OF SERVICE	
Three Phase Power Service. C) KVA and greater - 3 Phase Serv	ice	RATE PER
Applicable: Entire Territory Served.	And the second		
	located on or near Seller's three-plished rules and regulations of Sel		
Type of Service: Three-phase, 60 hertz, a	at Seller's standard voltages.		
Rates: Customer charge -	No KwH usage	CANCELLED	
Daily 0-100 KVA		FEB 0 1 2014	\$1.588
Daily 101 – 1,000 KVA		KENTUCKY PUBLIC SERVICE COMMISSION	\$2.773
Daily Over 1,000 KVA			\$3.958
Energy charge - per Kw			\$.058514
	W of billing demand per month		\$9.78
	tax will be added to above rate w	here applicable.	
any period (fifteen consecut			
factor shall be as near one	hundred percent (100%) as is con		
Distributor reserves the righ	nt to measure the power factor at	ninety percent (90%) lagging. The any time. Should such	
measurements indicate that ninety percent (90%), the de-	t the power factor at the time of hemand for billing purposes shall be meter multiplied by pipety percent	is maximum demand is less than the demand as indicated COMMISS (90%) and divided by the percent	NOIS
DATE OF ISSUE Novembe		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	Date/Year	TARIFF BRANCH	

DATE OF ISSUE	
	Month/Date/Year
DATE EFFECTIV	October 29, 2013
V	Month/Date/Yes
ISSUED BY	my of lever
1000	(Signature of Officer)
TITLE	President / CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE
	CASE NO 2013-00033 DATED 10/29/13

EFFECTIVE

	FOR	Entire Territory	served	
		Community,	Town or City	
			P.S.C. No.	44
		(Original)	Sheet No.	12
MEADE COUNTY RURAL ELECTRIC		(Revised)		
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	43
		(Original) (Revised)	Sheet No.	12
Schedule 3A CLASSIFICA	TION OF S	ERVICE		
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time	e-of-Day (To	OD) Rate		RATE PER UNIT
Applicable:	o o. Day (1	<i>55)</i> (10.0		
Entire Territory Served.				
Availability of Service: Available to consumers located on or near Seller's three usage willing to contract for a three year period for time-of-crules and regulations of Seller.			blished	
rules and regulations of Seller.				
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.				
Three-phase, ou herz, at Seller's standard voltages.				
Rates: Customer charge – No kWh usage		CANCEL	LED	
Daily		FEB 0 1	2014	\$2.991
Energy charge – per kWh		KENTUCKY F SERVICE COM	PUBLIC MISSION	\$0.074505
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate	where appli	cable.	ı	\$12.45
Determination of Billing Demand: The billing demand shall be the maximum kilowatt dema the on-peak hours listed below (fifteen consecutive minutes rendered, as indicated or recorded by a demand meter and On-Peak Hours for Demand Billing: based on Eastern F Summer (April through September) - Monday through	s) during the adjusted for Prevailing Ti	month for which r power factor a me (EPT)	n the bill is s follows:	
Winter (October through March) - Monday through				
Power Factor Adjustment: The consumer shall at all times take and use power in s factor shall be as near one hundred percent (100%) as is c practice, but in no case shall the power factor be lower than Distributor reserves the right to measure the power factor a	onsistent win	th good enginee cent (90%) laggi	ring	
measurements indicate that the power factor at the time of	nis maximu	m demandus le	s, man	
ninety percent (90%), the demand for billing purposes shall	be the den	and as indicate	OMMISSION	
or recorded by the demand meter multiplied by ninety percondense of the demand meter	ciii (90%) c			
DATE OF ISSUE February 10, 2014 Month/Date/Year		TARIFF BRAN		
DATE EFFECTIVE February 1, 2014		A A	NON	
ISSUED BY Rates and Rates		Bunt Kin	leu	
subject to change and refund at the conclusion of Case No. 2013-00231 (Signature of Officer)		FFFCTIV	E	
TITLE President / CEO		2/1/201	4	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00213DATED02/01/14	PURSI	JANT TO 807 KAR 5:0	_)

	FOR	Entire Territory	served	
			Town or City	
		Continuinty	P.S.C. No.	
	-	(Original)	Sheet No.	12
		(Revised)	SHEEL INU.	12
MEADE COUNTY PURAL ELECTRIC		(Meviseu)		
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	42
OGGI EIGHINE GGIA GIGHIGH		(Original)	Sheet No.	12
		(Revised)		
chedule 3A CLASSIFICATI	ON OF S	ERVICE		
hree Phase Power Service, 0 KVA - 999 KVA - Optional Time-o	f-Day (TC	DD) Rate	- 19 35 1-3	RATE PER UNIT
Applicable:				Y MODAL ELL
Entire Territory Served.				
Availability of Service:	:		- 5	
Available to consumers located on or near Seller's three-phusage willing to contract for a three year period for time-of-day rules and regulations of Seller.	nase lines rates, su	for all types of bject to the esta	ablished	
Time of Consider				
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.				
Tillee-pilase, oo liel 2, at Seliel's Standard Voltages.		CANC	CELLED	
Rates: Customer charge - No kWh usage		FFD	0 4 0041	
- The same of the		FFR	0 1 2014	00.040
Daily		KENTUC	KY PUBLIC	\$2.349
T and the same and IAA/h		SERVICE	COMMISSIC	N \$0.058514
Energy charge – per kWh				90.000014
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate wh	ere applic	cable.		\$9.78
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand the on-peak hours listed below (fifteen consecutive minutes) or rendered, as indicated or recorded by a demand meter and accorded by a demand meter and accord	during the	month for which	h the bill is	
On-Peak Hours for Demand Billing: based on Eastern Pre Summer (April through September) - Monday through Winter (October through March) - Monday through I	Friday fro	m 11 00 a.m. to		
Power Factor Adjustment: The consumer shall at all times take and use power in sucfactor shall be as near one hundred percent (100%) as is conpractice, but in no case shall the power factor be lower than no Distributor reserves the right to measure the power factor at a	sistent wi	th good engined ent (90%) laggi	ering	
measurements indicate that the power factor at the time of his	maximu	m demand is le	ss than	
ninety percent (90%), the demand for billing purposes shall be	the dem	and as invidate	JCKY	211
or recorded by the demand meter multiplied by ninety percen	(90%)Pa	na divided by th	e percents	ON
The state of the s		JEFF R. D	EROUEN	
DATE OF ISSUE November 6, 2013 Month/Date/Year		EXECUTIVE		
DATE EFFECTIVE October 29,2013		TARIFF B	RANCH	
SSUED BY Brown Week		1 14	1. 10	
(Signature of Officer)		Dunt 9	rully	
TITLE President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE		EFFEC	TIVE "	
COMMISSION IN CASE NO2013-00033_DATED10/29/13		10/29/	2013	

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	44
		18
	(Original) Sheet No. Canceling P.S.C. No.	
MEADE COUNTY RURAL ELECTRIC	Canceling P.S.C. No.	<u>43</u>
COOPERATIVE CORPORATION	(Original) Sheet No.	18
	(Revised)	
chedule 4 CLASSIFICATION OF S		
arge Power Service, 1,000 KVA and Larger (TOD)	PERVICE	RATE PER
age tower octates, 1,000 KV/ and Earger (100)	•	UNIT
Applicable:		
Entire Territory Served.		
Availability of Service:		
Available to consumers located on or near Seller's three-phase lines usage willing to contract for a three year period for time-of-day rates, sinules and regulations of Seller.	s for all types of ubject to the established	
Time of Conject		8
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.		
Thies-phase, ou helie, at seller's standard voltages.		
Rates: Monthly		
Customer charge - No kWh usage		
If all transformation equipment is provided by the Seller	CANCELLED	\$912.63
If Customer provides transformer equipment and conductor		\$161.06
	FEB 0 1 2014	
Energy charges – per kWh	KENTUCKY PUBLIC	
First 300 kWh per kW of billing demand	SERVICE COMMISSION	\$0.068571
All remaining kWh		\$0.059032
Demand charge - per kW of billing demand per month	1	\$11.89
State, Federal and local tax will be added to above rate where appli	icable.	
Determination of Billing Demand:		
The billing demand shall be the maximum kilowatt demand establis	shed by the consumer for	
the on-peak hours listed below (fifteen consecutive minutes) during the		
is rendered, as indicated or recorded by a demand meter and adjusted		
follows:	West of the Authority of the	12
On-Peak Hours for Demand Billing: based on Eastern Prevailing T	ime (EPT)	
Summer (April through September) - Monday through Friday fro	m 11 00 a.m. to 8:00 p.m.	
Winter (October through March) - Monday through Friday fro	m 7:00 a.m. to 9:00 p.m.	
Power Factor Adjustment:		
The consumer shall at all times take and use power in such manner that it		
factor shall be as near one hundred percent (100%) as is consistent with good practice, but in no case shall the power factor be lower than ninety percent (9)		
Distributor reserves the right to measure the power factor at any time. Should		
measurements indicate that the power factor at the time of his maximum dem	nand is 1655 That CKY	
ninety percent (90%), the demand for billing purposes shall be the demand a	SINGISTED/ICE COMMISSIO	N
or recorded by the demand meter multiplied by ninety percent (90%) and div		
ATE OF ISSUE February 10, 2014 Month/Date/Year	EXECUTIVE DIRECTOR	
ATE EFFECTIVE February 1, 2014	TARIFF BRANCH	
Month/Date/Year	1 11.	
SSUED BY Rates are subject to change (Signature of Officer)	an Bunt Kirtley ion of Ca	se No. 2013-0
(Signature of Officer) TLE President / CEO		
Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE	
COMMISSION IN CASE NO2013-00231 DATED02/01/14	2/1/2014	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Revised) **CLASSIFICATION OF SERVICE** Schedule 4 RATE PER Large Power Service, 1,000 KVA and Larger (TOD) UNIT Applicable: Entire Territory Served. Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. Type of Service: Three-phase, 60 hertz, at Seller's standard voltages. Rates: Monthly Customer charge - No kWh usage \$716.75 If all transformation equipment is provided by the Seller CANCELLED \$126.49 If Customer provides transformer equipment and conductor FEB 0 1 2014 Energy charges - per kWh First 300 kWh per kW of billing demand \$0.053853 KENTUCKY PUBLIC \$0.046362 All remaining kWh SERVICE COMMISSION \$9.34 Demand charge - per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable. Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the power factor at the time of his maximum demand is less than the his maximum demand is less than the his maximum demand dem ninety percent (90%), the demand for billing purposes shall be the demand as indicated SERVICE COMMISSION or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JEFF R. DEROUEN DATE OF ISSUE November 19, 2013 EXECUTIVE DIRECTOR Month/Date/Year DATE EFFECTIVE October 29, 2013 TARIFF BRANCH Month/Date/Year ISSUED BY (Signature of Officer) President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 21

(Revised)

Canceling P.S.C. No. 42

(Original) Sheet No. 21

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5	CLA	ASSIFICATION OF SERVICE	
			RATE PER
	ice - Individual Consumers		ONIT
Applicable:	0		
Entire Territory	Served.		
Availability of Con			3
Availability of Serv		regulations and bylaws of the Cooperative	2
		ccordance with the special terms and	
conditions set forth		occidance with the special terms and	
CONGRECATION SECTION	Herem.		
Character of Servi	ce:		
		ce to outdoor equipment for the illumination of	
streets, driveways,	yards, lots, and other outdoor a	areas. Cooperative will provide, own, and	
maintain the lighting	g equipment, as hereinafter des	scribed and will furnish the electrical energy to	
operate such equi	oment. Service under this rate v	will be available on an automatically controlled	8
dusk-to-dawn ever	y-night schedule of approximate	ely 4000 hours per year. Units installed shall	
be security light ty	be or units as specified herein.		
Rates:	Length was discounted		0.10.00
	tered, per month	CANCELLED	\$ 12.38
175 Watt mete		CANCELLED	\$ 5.40 \$ 18.59
	tered, per month	FEB 0 1 2014	\$ 18.59
400 Watt mete	ed, per monur	LD 0 1 2014	\$ 5.40
State, Federal and	local tax will be added to above	rate where applicable KENTUCKY PUBLIC	
		SERVICE COMMISSION	
Terms of Paymen	<u> </u>		
Accounts not paid w	hen due may incur a delinquent charge	for collection, and a disconnect and reconnect fee.	
Adjustment Claus			0
		cified above shall be increased or decreased in	
	with the following:	Silica above stialibe indicased of dedicased in	
	el Adjustment	Schedule 18	
	vironment Surcharge	Schedule 19	
	wind Surcredit Adjustment	Schedule 20	
	bate Adjustment	Schedule 21	
	ember Rate Stability Mechanism	Schedule 22 KENTUCKY	
	ral Economic Reserve Clause	Schedule 23 PUBLIC SERVICE COMMISSION	MC
		JEFF R. DEROUEN	
DATE OF ISSUE Feb	ruary 10, 2014	EXECUTIVE DIRECTOR	
DATE EFFECTIVE Febr	Month/Date/Year	TARIFF BRANCH	
1	Month/Date/Fear	_	
ISSUED BY		tes are subject to change an A Life ion of C	ase No 20 3-0
	Signature of Officer)	Min / hours	
ries	JOHN JEO	EFFECTIVE	7
	ER OF THE PUBLIC SERVICE	2/1/2014	

FOR **Entire Territory served**

Community, Town or City

P.S.C. No. 42

(Original)

Sheet No. 21

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 41 Sheet No. (Original)

(Revised)

21

		(Itevised)	
Schedule 5 CLA	SSIFICATION	OF SERVICE	
Outdoor Lighting Service - Individual Consumers			RATE PE UNIT
Applicable: Entire Territory Served. Availability of Service: Available to consumers who abide by the rules,	regulations and	d hylaws of the Cooperativ	
and will sign a contract agreement for service in acconditions set forth herein.			
Character of Service: This rate schedule covers electric lighting service streets, driveways, yards, lots, and other outdoor a maintain the lighting equipment, as hereinafter destructed operate such equipment. Service under this rate we dusk-to-dawn every-night schedule of approximate be security light type or units as specified herein.	reas. Coopera scribed and will will be available	tive will provide, own, and furnish the electrical energi on an automatically contro	gy to olled
Rates: 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month	KE SER	ANCELLED EB 0 1 2014 NTUCKY PUBLIC VICE COMMISSION	\$ 9.72 4.24 \$ 14.60 4.24
State, Federal and local tax will be added to above Terms of Payment: Accounts not paid when due may incur a delinquent charge			
Adjustment Clauses: The bill amount computed at the charges spec accordance with the following:		Ill be increased or decreas	ed in
Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanism	Schedule 18 Schedule 19 Schedule 20 Schedule 21 Schedule 22		
Rural Economic Reserve Clause	Schedule 23	PUBLIC SERVICE O	
DATE OF ISSUE November 19, 2013 Month/Date/Year		JEFF R. DER	OUEN

DATE EFFECTIVE October 29, 2013 Month/Date/Year

ISSUED BY

TITLE_

(Signature of Officer) President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13 EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

	FOR	Entire Territory	served		
		Community	Town or City		
			P.S.C. No.	43	
		(Original)	Sheet No.	22	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC				1.0001	
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	42	
		(Original)	Sheet No.	22	
		(Revised)			
Schedule 5 - continued CLASSIFIC	ATION OF	SERVICE			
Schedule 5 - continued CLASSIFIC	ATION OF	SERVICE		RATE PER	
Outdoor Lighting Service - Individual Consumers				UNIT	
luminaire, control device, and mast arm. The above rates con existing pole in the Cooperative's system. If the location of ar the installation of a unit, the Cooperative will extend its second exceed 150 feet, and install an additional pole for the support pay an additional charge of \$0.64 per pole per month per pole is required, the member agrees to pay the actual cost of constirst 150 feet. 2. All lighting units, poles and conductors installed in accordinate property of the Cooperative, and Cooperative shall have accordinated in all other proper purposes. Cooperative shall hattachments to the poles and to further extend the conductors when necessary for the further extension of its electric service at the request of the member on 30 days notice upon the annuagreement in arry year. The minimum such period shall be on month to month thereafter until terminated by either party givin which the member agrees to pay the rates as set forth herein. 3. When it becomes necessary to install the lighting unit of meter, at the member's request, the KWH consumption will be reading, and billed in the regular monthly electric bill. In which the specified unit or units installed, including pole rental, if any monthly bill. 4. This schedule covers service from overhead circuits or	n existing production of such under installed attraction be arranged to the season to the season to the season to the season of the load of the case the youll be according to the load of the case the youll be according to the load of	rewith, shall be same for mainted the mem are with, shall be same for mainted that to make other accordance in accordance in accordance in accordance in accordance in the signer of the signer in the regular in the regular in rental charge of the mem are ded to the ded to the mem are ded to the ded to the mem are ded to the	the CAN enance, Enerewith moved vice in ther, for inber's neter only for nober's	OELLEI 0 1 2014 CKY PUBLII COMMISSI	
provided however, that when feasible, flood lights served here metal street lighting standards supplied from overhead or uncerequired from local or other governmental authority with respect of any of the lighting units served hereunder, it will be the respective permit.	eunder ma derground ect to the in	y be attached to circuits. If any p nstallation and u of the member	o existing permit is use to obtain		
DATE OF ISSUE Februari 10 2014	DUD	KENTUCH			
DATE OF ISSUE February 10, 2014 Month/Date/Year	FORL	IC SERVICE C	***************************************	<u> </u>	
DATE EFFECTIVEFebruary 1, 2014		JEFF R. DER			
ISSUED BY Rates are subject	t to change a	nd refund at the co	nclusion of Cas	e No 20 3-00	
(Signature of Officer) TITLE President / CEO		1 1	to.		
		Bunt Kin	dey		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00231DATED02/01/14		EFFECTIV	E		
Olimination and the Later and the Contract of		2/1/201	4		
	PURSU	ANT TO 807 KAR 5:0)	

FOR	Entire Territory	served	
	Community	Town or City	
		P.S.C. No.	42
-	(Original) (Revised)	Sheet No.	22
	Cancelling	P.S.C. No.	41
	(Original) (Revised)	Sheet No.	22

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	(Revised)	
Schedule 5 - continued	CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Co	nsumers	RATE PER UNIT
luminaire, control device, and mast a existing pole in the Cooperative's systhe installation of a unit, the Coopera exceed 150 feet, and install an additional charge of \$0.50 pe	stall the lighting unit complete with lamp, fixture or arm. The above rates contemplate installation on an attem. If the location of an existing pole is not suitable for tive will extend its secondary conductor one span, not to onal pole for the support of such unit and the member shall er pole per month per pole installed. If more than one pole by the actual cost of construction beyond the first pole and An	I CELLEI
property of the Cooperative, and Co- inspection and all other proper purpo attachments to the poles and to furth when necessary for the further exten at the request of the member on 30 ca agreement in any year. The minimum	nductors installed in accordance herewith, shall be the operative shall have access to the same for maintenance. The ses. Cooperative shall have the right to make other SERVIC er extend the conductors installed in accordance herewith sion of its electric service. Lighting units will be removed days notice upon the anniversary date of the signed in such period shall be one year; and shall continue from nated by either party giving 30 days notice to the other, for rates as set forth herein.	0 1 2014 CKY PUBLI COMMISS
3. When it becomes necessary to	o install the lighting unit on the load side of the member's	

- 3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.
- 4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.

DATE OF ISSUE November 19, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE October 29, 2013 Month/Date/(Sar	JEFF R. DEROUEN
ISSUED BY	EXECUTIVE DIRECTOR
(Signature of Officer)	TARIFF BRANCH
TITLE President / CEO	1 1/10
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	Bunt Kirtley
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13	EFFECTIVE
	40/00/0040

	FOR Entire Territory	served		
	Community,	Town or City		
		P.S.C. No.	44	
	(Original)	Sheet No.	24	
CONTRACTOR OF COMMAND	(Revised)			
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Canceling	P.S.C. No.	43	
	(Original)	Sheet No.	24	
	(Revised)			
Schedule 6 CLASSIFICATI	ION OF SERVICE			
Street Lighting - Community, Municipalities, Towns			RATE PER UNIT	
Applicable: Entire Territory Served.				
Availability of Service: To any customer who can be served in accordance with the special terms and condition service in accordance with such special terms and conditions; subject to the established				
Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the and other outdoor areas. Cooperative will provide, own, and maintain the lighting will furnish the electrical energy to operate such equipment. Service under this ra controlled dusk-to-dawn every-night schedule of approximately 4000 hours per ye or units as specified herein. Service to alternating current either series or multiple Distributor.	equipment, as hereinafter describ te will be available on an automati ar. Units installed shall be securit	ed and cally y light type		
Rates:				
175 Watt, per month		1	\$ 11.31	
400 Watt, per month		1	\$17.80	
State, Federal and local tax will be added to above rate where	e applicable.		CANCE	LED
Terms of Payment:			EED o 4	
Accounts not paid when due may incur a delinquent charge and reconnect fee.	e for collection, and a disc	onnect	FEB 0 1	2014 PUBLIC
Adjustment Clauses:		SE	RVICE CON	MISSION
The bill amount computed at the charges specified above accordance with the following: Fuel Adjustment Schedule Environment Surcharge Schedule Unwind Surcredit Adjustment Schedule	18 19	reased in		
Rebate Adjustment Schedule Member Rate Stability Mechanism Schedule Rural Economic Reserve Clause Schedule	21 22			
			MMISSION	
DATE OF ISSUE February 10, 2014		CUTIVE DIR		
Month/Date/Year		TARIFF BRAN	СН	
DATE EFFECTIVE February 1, 2014 Month/Date/year	,	, 11	ta ·	
ISSUED BY Rates are subject to change and refund at the conquision of Case No 2013-00231	B	unt Kirl	ley	
(Signature of Officer)		EFFECTIVE	- *	
TITLE President / CEO		2/1/201	4	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	PURSUANT 1		11 SECTION 9 (1)

	FOR	Entire Territory	served	
		Community	, Town or City	
			P.S.C. No.	43
		(Original)	Sheet No.	24
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.Ç. No.	42
STRUCK ENGINEERINGS CONTRACTOR		(Original)	Sheet No.	24
	-	(Revised)		

Schedule 6	CLASSIFICATION OF SEI	RVICE	
Street Lighting - Community, I	Municipalities, Towns		RATE PER UNIT
Applicable: Entire Territory Served.			
	in accordance with the special terms and conditions set forth herei terms and conditions; subject to the established rules, regulations		
and other outdoor areas. Cooperati will furnish the electrical energy to o controlled dusk-to-dawn every-night	ic lighting service to outdoor equipment for the illumination of ive will provide, own, and maintain the lighting equipment, as operate such equipment. Service under this rate will be availated schedule of approximately 4000 hours per year. Units install the to alternating current either series or multiple system, or in or alternating current either series or multiple system.	hereinafter described and able on an automatically fled shall be security light type	
Rates:			
175 Watt, per month		1	\$ 8.88
400 Watt, per month		1	\$13.98
Terms of Payment:	x will be added to above rate where applicable.		
and reconnect fee.	n due may incur a delinquent charge for collect	ion, and a disconnect	CANCELLE
Adjustment Clauses:	ated at the charges specified above shall be inc	creased or decreased in	FEB 01 2014
accordance with the f Fuel Adjust Environme	following: tment Schedule 18 nt Surcharge Schedule 19		KENTUCKY PUBLI SERVICE COMMISS
Rebate Adj Member Ra	rcredit Adjustment Schedule 20 justment Schedule 21 ate Stability Mechanism Schedule 22 nomic Reserve Clause Schedule 23		
		KENTU PUBLIC SERVICE	ICKY COMMISSION
DATE OF ISSUE Novemb	er 19, 2013	JEFF R. D EXECUTIVE	EROUEN DIRECTOR
Month DATE EFFECTIVE October 2	/Date/Year 29, 2013	TARIFF B	1

DATE OF ISSUE	November 19, 2013	
	Month/Date/Year	
DATE EFFECTIVE	October 29, 2013	1
	Month/Dates ear	~// .
ISSUED BY	after C.	- June
W-01-A	(Signature of Officer)	
TITLE	President / CEO	
BY AUTHORITY C	FORDER OF THE PUBLIC S	ERVICE
COMMISSION IN	CASE NO2013-00033_DA	TED 10/29/13

Bunt Kirtley
EFFECTIVE

	FOR	Entire territory	served	
		Community,	Town or City	
			P.S.C. No.	43
	-	(Original) (Revised)	Sheet No.	36
RIC		(Nevioca)		-
1		Cancelling	P.S.C. No.	42
		(Original)	Sheet No.	36

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Ger	neration 100 KW or Less	RATE PER UNIT
Applicable: Entire territory served.		
Availability of Service: Available only to qualifying sm below, which have executed an "Agr	all power production or co-generation facilities, 100 KW or eement for Purchase of Electric Energy" with the Corporation.	
Rate: Base payment of \$0.0350 per	KWH plus current fuel adjustment.	

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE February 10, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE February 1, 2014 Month/Date Pear ISSUED BY Rates are subject (Signature of Officer)	TARIFF BRANCH to change and R Runt Kirkley of Case No 2013-0023
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00231_DATED02/01/14	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Base payment of \$0.0350 per KWH plus current fuel adjustment.

Rate:

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Gene	ration 100 KW or Less	RATE PER UNIT
Applicable: Entire territory served.		
	power production or co-generation facilities, 100 KW or ment for Purchase of Electric Energy" with the Corporation.	

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	November 19, 2013	
	Month/Date/Year	
DATE EFFECTIV	E October 29, 2013	<u></u>
	Month/Date/Year	. 1
ISSUED BY	Man C.	Here
	(Signature of Officer)	
TITLE	President / CEO	

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

Bunt Kirtley

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

10/29/2013

			erritory Served Town or City	
		(Original)	P.S.C. No. 44 Sheet No. 49	
		(Original) (Revised)	Sheet No. 49	-
MEADE COUNTY F	RURAL ELECTI			
COOPERATIVE (CORPORATION		P.S.C. No. 43	
		(Original) (Revised)	Sheet No. 49	
Schedule 10 –continued	CI	LASSIFICATION OF SERVICE		
Small Power and Cogener (Customer Buys Power from	CALLEY THE XXXXIII		RATE PER UNIT	
		ne QF Member only during those hours n-peak. The designated on-peak hours		
	(i)	Summer on-peak usage is defined a power requirements occurring betw the hours beginning 6:00 am and en 10:00 pm on any weekday from Mathrough September 30.	een ading	
	(ii)	Winter on-peak usage is defined as requirements occurring between the beginning 6:00 am and ending 10:0 any weekday from December 1 throwarch 31.	e hours 0 pm on	ED
	(iii)	Off-peak usage is defined as all poverequirements not included in paragror (ii).	raph (i) FEB 0 1 20	
	The charges for greater of:	On-peak Maintenance Service shall b	service comm	ISSIGN
	(1) \$5.773 week, p	per kW of Scheduled Maintenance Deplus	emand per (I)	
	\$0.035	0 per kWh of Maintenance Energy; o		
		PUBLIC SERVICE O		
		JEFF R. DER	ROUEN	
DATE OF ISSUE February Month/Date	10, 2014 Year	TARIFF BRA		_
DATE EFFECTIVE February 1, 201 Month/Date ISSUED BY	Year	Rates are Bunt Kin	they	
subject to change and refund at the concl	usion of Case No 2013-002 ire of Officer)	31 EFFECTIV	/E	
TITLE President / CEO		2/1/20		
BY AUTHORITY OF ORDER OF THE PU COMMISSION IN CASE NO2013-002	BLIC SERVICE 31DATED02/01/14	PURSUANT TO 807 KAR 5:	011 SECTION 9 (1)	

For Entire Territory Served Community, Town or City P.S.C. No. (Original) Sheet No. 49 (Revised) MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** Cancelling P.S.C. No. 42 Sheet No. 49 (Original) (Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) RATE PER UNIT

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.

CANCELLED (ii)

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION (iii)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) \$3.01per kW of Scheduled Maintenance Demand per week, plus

\$0.0350 per kWh of Maintenance Energy; or

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE November 19, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE October 29, 2013 ISSUED BY (Signature of Officer)	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2013-00033 DATED10/29/13	EFFECTIVE " 10/29/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. No. Sheet No. 50 (Original) (Revised) **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION** Cancelling P.S.C. No. 43 Sheet No. 50 (Original) (Revised)

					(1011204)		
Schedule 10 -conti	nued		C	LASSIFICATION O	F SERVICE		
Small Power and Cogenera (Customer Buys Power from							RATE PER UNIT
		(2)	block of futures n Member	the price at the time of energy obtainable by harket which is sufficient Cooperative's schedurequirements.	Big Rivers in the ent to meet the	e	
		3)	The char	ges for Off-peak Mair	ntenance Service	shall be:	
			\$5.773 p	er kW of Scheduled M s, plus	faintenance Der	nand	(1)
		Coop Sche	gy shall be perative for duled Mai	the dule C.4.d. (2) per the amount of energy the QF Member in eantenance Service up to the nance Demand in e	purchased by the ach hour during but not exceed	e Member	ELLED
	- 4	(4)	Excess I	Demand:) 1 2014 KY PUBLIC
			actual de the prev Capacity	Demand is the amount emand, less any Maint iously established Mary. Charges for Excess to the charges for Sup- either:	enance Demand ximum Unsched Demand shall b	, exceeds uled oe in	OMMISSIC
			(i)	One hundred-ten por Big Rivers' actual of transmission service from a Third Party Excess Demand of for the QF Member	cost, including te, to import ene supplier to supp the Member Co	rgy ly the operative KY	
			(ii)	If it is not necessar import energy from	y for Big Rivers	OUEN Supplier	
DATE OF ISSUE DATE EFFECTIVE ISSUED BY subject to change and re	February 10, 2014 Month/Date/Year February 1, 2014 Month/Date/Car fund at the conclusion (Signature of C	of Case	No 2013-00	Rates a e	Bunt Kin	Mey /E	
TITLE Pres BY AUTHORITY OF OR COMMISSION IN CASE	DER OF THE PUBLIC	SERVIC		PURSU.	2/1/20 ANT TO 807 KAR 5:		1)

MEADE COUNTY RUI COOPERATIVE CO					P.S.C. No Sheet No.	43 50 42
Schedule 10 -continued		C	LASSIFICA	TION OF SERVICE		
Small Power and Cogeneration (Customer Buys Power from Mo						RATE PER UNIT
	(2)	block of e futures m Member (energy obtains arket which is	e time of scheduling o able by Big Rivers in t s sufficient to meet the s scheduled Maintenan	he :	
	3)		kW of Sched	ak Maintenance Servi		
	Coo Sche	gy shall be to perative for eduled Main	the amount of the QF Meml tenance Servi tenance Dem	(2) per kWh of mainte energy purchased by per in each hour during ice up to but not exceed and in each hour.	the Member g ding the	NCELLED EB 0 1 2014 TUCKY PUBLIC COMMISSI
		actual der the previo Capacity.	mand, less and ously establish Charges for to the charges	amount in any hour by y Maintenance Demar hed Maximum Unscher Excess Demand shall for Supplementary Se	which the ad, exceeds duled be in	
		(i)	Big Rivers' transmissio from a Thir Excess Der	ed-ten percent (110%) actual cost, including n service, to import er d Party supplier to sup nand of the Member C Member; or	nergy oply the	
		(ii)	If it is not import ene	KE necessary for PigsPiro gy from a Third Party	NTUCKY WE COMM Sumplier	ISSION
DATE OF ISSUE November 19, 201 Month/Date/Yes				EXECUT	IVE DIRECTO	R
DATE EFFECTIVE October 29, 2013 Month/Datetree (Signature of Officer)	-	Len		Bund	t Kirtley	W-115-2201
TITLE President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC COMMISSION IN CASE NO. 2013-00033	SERVIC	CE 10/29/13			FECTIVE *29/2013	

	For Entire Te	rritory Serve	<u>t</u>	
	Community,	Town or City		
		P.S.C. No.	44	
	(Original)	Sheet No.	51	
	(Revised)			
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Cancelling	P.S.C. No.	43	
	(Original)	Sheet No.	51	
	(Revised)			

Schedule 10 -con	tinued		CLASSIFICATION OF SE	RVICE	
			(Over 100 KW) de County RECC)		RATE PER UNIT
(Customer Bu)	ys Power In	om mea	charges for Excess Dema on the greater of: a) the a charge in Big Rivers' Sta Schedule RDS times the Demand recorded during or b) 110% of the highes Big Rivers during an Off Transactions during the r of the Excess Demands r month. Big Rivers shall be the sole deterr and under what circumstances it is import energy from a Third Party Excess Demand.	applicable demanded Rate highest Excess the month; t price received F-System Sales month times the measured during minant of when s required to	by sum
		(5)	Additional Charges:		
			Any and all costs incurred by Big Rivers a QF's failure to generate, including, withou ancillary services necessary to maintain rel Big Rivers' system, shall be charged to the Cooperative in addition to all other charges	t limitation, liability on the Member	CANCELLE
		(6)	Interruptible Service:		FEB 0 1 2014
	T	Interruptible Supplementary Service or Int Back-up Service will be made available, up Terms and conditions of interruptible servinegotiated under special contract according of 807 KAR 5:054.	pon request. Concerning points in the points	KENTUCKY PUBL ERVICE COMMISS	
	g.			F R. DEROUE	IN I
DATE OF ISSUE	February Month/I	10, 2014 Date/Year		CUTIVE DIRECT	OR
DATE EFFECTIVE	February 1,	2014 Date Fear	Rates are	ent Kirtley	
subject to change and r				EFFECTIVE	

P.S.C. No. 43 Sheet No. 51 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. 51 (Original) (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of; a) \$12.914 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. (5) Additional Charges: KENTUCKY PUB Any and all costs incurred by Big Rivers as a result of the SERVICE COMMISSION OF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. Interruptible Service: (6) Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: Big Rivers requires a three party interconnection agreement NENTUCKY

November 19, 2013 DATE OF ISSUE Month/Date/Year DATE EFFECTIVE tober 29, 2013

Month/Date/Year ISSUED BY (Signature of Officer) TITLE_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13 JEFF R: DEROUEN
EXECUTIVE DIRECTOR

between the OF Member, Big Rivers, and the Member Connective COMMISSION

For Entire Territory Served Community, Town or City

TARIFF BRANCH

10/29/2013

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. ___2013-00231 ____DATED___02/01/14

FOR	Entire territory served							
	Community,	Town or City						
		P.S.C. No.	38					
	(Original)	Sheet No.	77					
	(Revised)							
	Canceling	P.S.C. No.	37					
Original	(Original)	Sheet No.	77	_				
	(Revised)			_				

Schedule 22	CLASSIFICATION OF SERVICE
Member Rate Stability Mechanism	RATE PER UNIT
APPLICABILITY	
This Member Rate Stability Mechanism is a ri RECC ("Meade" or "Corporation").	ider applicable to all rate schedules of Meade County
SECTION 1	
BILLINGS TO CUSTOMERS SERVED FRO	OM NON-DEDICATED DELIVERY POINTS
based on the following formula where all refer associated with customers served from Dedica Billings computed pursuant to rate schedules t	to which this section is applicable shall be decreased
during each month by the following factor app	cancelled by each kilowatt-hour sold:
$MRSM(m) = \underline{W MRSM - O + U}$ $P(m) \times L$	FEB 0 1 2014 KENTUCKY PUBLIC
Where:	SERVICE COMMISSION
W_MRSM = the Member Rate Stabil wholesale power supplier, less the am included in the credit for the Corporat rate increase ('the wholesale base rate 2013-00199, for all non-dedicated del preceding the month in which the MR P(m) = the kWh purchased in the second is applied. L = One minus the percent system end not to exceed ten percent (10%). O = any over recovery amount from the second in	ergy losses equal to the rolling twelve month average KENTUCKY PUBLIC SERVICE COMMISSION the second preceding month. JEFF R. DEROUEN the second preceding month EXECUTIVE DIRECTOR
DATE OF ISSUE February 10, 2014 Month/Date/Year	TARIFF BRANCH
DATE EFFECTIVE February 1, 2014 Month/Date/rear	Bunt Kirtley
ISSUED BY (Signature of Officer)	
TITLE President / CEO	2/1/2014

Community, Town or City P.S.C. No. 41 (Original) Sheet No. 95 (Revised) Canceling P.S.C. No. 37 Original (Original) Sheet No. 77 (Revised)

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FEB 0 1 2014 KENTUCKY PUBL

KENTHCKY

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
,	

SECTION 1

RECC ("Meade" or "Corporation").

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

 $MRSM(m) = \underline{W MRSM - O + U}$ $P(m) \times L$

Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month.

W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE August 21, 2013	EXECUTIVE DIRECTOR
DATE EFFECTIVE August 20, 2013 Month/Date/Year ISSUED BY Rates are subject to ch	TARIFF BRANCH sange and refund at Bunt Kirtley: No. 2013-00033
(Signature of Officer) TITLE President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE - COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13	EFFECTIVE ** 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	the state of the s

FOR Entire territory served Community, Town or City P.S.C. No. 38 (Original) Sheet No. 78 (Revised) Canceling P.S.C. No. 37 Original (Original) 78 Sheet No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 22 -continued	CLASSIFICATION OF SERVICE
Member Rate Stability Mechanism	RATE PER UNIT
SECTION 2	
BILLINGS TO CUSTOMERS SERVED FROM (NO LINE LOSSES TO MEADE)	M DEDICATED DELIVERY POINTS CANCELLED FEB 0 1 2014
Billings computed pursuant to rate schedules or applicable shall be decreased during the month wholesale power supplier for the customer's de	r special contracts to which this section is equal to the amount credited to Meade by the CE COMMISSION
SECTION 3	
BILLINGS TO CUSTOMERS SERVED FRO	M NON-DEDICATED DELIVERY POINTS
month by 21.46336% ("the MRSM/RER perce	ion is applicable shall be decreased during each entage"); provided, however, that the MRSM/RER
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate is applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits offset less than 100% of the wholesale base credits of	g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted propositionally wholesale credits and the amount of the wholesale tredits and the amount of the wholesale credits and the amount of the wholesale tredits and 3 of this rider shall apply to Schedule 4. Schedule 5. Schedule 6 and Schedule	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The decide 1, Schedule 2, Schedule 3, Schedule 3A, and the last shall apply to rate.
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted proposition wholesale credits and the amount of the wholesale credits and the amount of the wholesale to service to customers when the weak schedules for service to customers when the weak applied to the content of the wholesale credits and 3 of this rider shall apply to Schedule 4, Schedule 5, Schedule 6 and Schedules for service to customers when the weak applied to the content of the wholesale credits and the customers when the weak applied to service to customers when the weak applied to the content of the weak applied to the customers when the weak applied to the content of the content of the weak applied to the content of the wholesale the content of the wholesale to the content of the wholesale the content of t	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The details a section 2 of this rider shall apply to rate the less less than and by the Corporation for the less less than and by the Corporation for the less less than and by the Corporation for the less less than and by the Corporation for the less less than and the less less than a less less less than a less less less less less than a less less less less less less less le
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted proposition wholesale credits and the amount of the wholesale credits and the amount of the wholesale to service to customers when the weak schedules for service to customers when the weak applied to the content of the wholesale credits and 3 of this rider shall apply to Schedule 4, Schedule 5, Schedule 6 and Schedules for service to customers when the weak applied to the content of the wholesale credits and the customers when the weak applied to service to customers when the weak applied to the content of the weak applied to the customers when the weak applied to the content of the content of the weak applied to the content of the wholesale the content of the wholesale to the content of the wholesale the content of t	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER if the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The dule 1, Schedule 2, Schedule 3, Schedule 3A, but 12. Section 2 of this rider shall apply to tale tholesale rate paid by the Corporation for the last shows a second section of the sale last shows a second s
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted proposition wholesale credits and the amount of the wholesale credits and the amount of the wholesale and 3 of this rider shall apply to Schedule 4, Schedule 5, Schedule 6 and Schedischedules for service to customers when the wholesale credits and the amount of the wholesale credits and 3 of this rider shall apply to Schedule 4, Schedule 5, Schedule 6 and Schedischedules for service to customers when the wholesale credits and the amount of the schedules for service to customers when the wholesale credits and the amount of the wholesale credits	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The delivery of this rider shall apply to take the last paid by the corporation for the last last last last last last last last
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted proposition wholesale credits and the amount of the wholesale credits and the amount of the wholesale credits and the amount of the wholesale credits and 5 schedule 6 and Schedule 4, Schedule 5, Schedule 6 and Schedules for service to customers when the wiprovided to the customer is either the Big Rive Industrial Expansion Tariff. DATE OF ISSUE February 10, 2014 Month/Date/Year February 1, 2014	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The dule 1, Schedule 2, Schedule 3, Schedule 3A, and bule 12. Section 2 of this rider shall apply to tale tholesale rate paid by the Corporation for the last land SSION are Large Industrial Tariff or the Rig Rivers Large Industrial Tariff or the Right Rivers Large Industrial Tariff or the Right Rivers Large Industrial Tariff or the Rivers Large Indu
wholesale billing month for which the sum of the credits offset 100% of the wholesale base rate in applied on a prorated bill basis when the billing month for which the sum of the W_MRSM and 100% offset of the wholesale base rate increases wholesale base credits offset less than 100% of MRSM/RER percentage will be adjusted proposition of the wholesale credits and the amount of the wholesale credits and the amount of the wholesale credits and the amount of the wholesale credits and 3 of this rider shall apply to Schedule 4, Schedule 5, Schedule 6 and Schedule schedules for service to customers when the wholesale credits are customer is either the Big Rive Industrial Expansion Tariff. DATE OF ISSUE February 10, 2014 Month/Date/Year February 1, 2014 Month/Date/Year February 1, 2014	the W_MRSM and W_RER wholesale base rate increase. The MRSM/RER percentage will be g month extends beyond the last wholesale billing d W_RER wholesale base rate credits provide a e. If the last final month of W_MRSM and W_RER f the wholesale base rate increase for that month, the ortionately based on the ratio of the amount of the sale base rate increase. The dule 1, Schedule 2, Schedule 3, Schedule 3A, and bule 12. Section 2 of this rider shall apply to tale tholesale rate paid by the Corporation for the last land SSION are Large Industrial Tariff or the Rig Rivers Large Industrial Tariff or the Right Rivers Large Industrial Tariff or the Right Rivers Large Industrial Tariff or the Rivers Large Indu

FOR Entire territory served Community, Town or City P.S.C. No. 41 Sheet No. 96 (Original) (Revised) Canceling P.S.C. No. 37 78 Original (Original) Sheet No. (Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 22 –continued

Member Rate Stability Mechanism

CLASSIFICATION OF SERVICE

RATE PER UNIT

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

CANCELLED

FEB 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
hange and refund at the condition of Case No. 2013-00033
EFFECTIVE ** 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Community,	Town or City	
		P.S.C. No.	38
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	Canceling	P.S.C. No.	37
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se rate credit") in t of any base rate			1
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in which the RER the month in whi		s applied	
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	TARIFF BRA	***************************************	- A
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FOR

Entire territory served

MEADE COUNTY RURAL ELECTRIC	
COOPERATIVE CORPORATION	

Schedule 23	CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause		RATE P UNIT
VAILABILITY		
o the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicationers of Meade County RECC ("Meade" or "Coints.		WANCELLED
RURAL ECONOMIC RESERVE ADJUSTMEN	T RATE (RER)	FEB 0 1 2014 KENTUCKY PUBLIC
BILLINGS TO CUSTOMERS SERVED FROM NO	ON-DEDICATED DELIVERY POINTS	ERVICE COMMISSION
Billings computed pursuant to rate schedules to which he following Section 1 and Section 2 where all refeassociated with customers served from Dedicated D	rences to costs and revenues will exclude am	based on acounts
Section 1 -		
The RER applicable to kWh sold in the current monoased upon the following formula: RER = [W_RER-O+U]+	th under each rate to which this section apple $[P(m) \times L]$	ies shall be
pased upon the following formula: RER = [W_RER-O+U]+ Where; RER = the Rural Economic Reserve Adjus W_RER = the Rural Economic Reserve an supplier, less the amount ("the W_RER for the Corporation's share of the total wholesale base rate increase") awarded the power bill for the second month precedent.	[P(m) x L)] stment rate per kWh for the current month. nount credited by the Corporation's wholesal wholesale base rate credit") included in dollar amount of any base rate increase by the Commission in Case No. 2013-0 ling the month in which the RER is applied.	the credit ('the 0199, on
RER = [W_RER-O+U]+ Where; RER = the Rural Economic Reserve Adjus W_RER = the Rural Economic Reserve an supplier, less the amount ('the W_RER for the Corporation's share of the total wholesale base rate increase") awarded the power bill for the second month preced P(m) = the kWh purchased in the second n L = One minus the percent system energy exceed ten percent (10%).	[P(m) x L)] Interest rate per kWh for the current month. Interest rate per kWh for the current month. Interest rate credit") included in wholesale base rate credit") included in dollar amount of any base rate increase of by the Commission in Case No. 2013-0 ling the month in which the RER is applied. Interest rate per kWh for the current month. Included in the current month in cluded in the commission in Case No. 2013-0 ling the month in which the RER is applied. Included in the current month.	the credit ('the 0199, on is applied.
RER = [W_RER-O+U]+ Where; RER = the Rural Economic Reserve Adjus W_RER = the Rural Economic Reserve an supplier, less the amount ('the W_RER for the Corporation's share of the total wholesale base rate increase") awarded the power bill for the second month precede P(m) = the kWh purchased in the second m L = One minus the percent system energy	iment rate per kWh for the current month. nount credited by the Corporation's wholesal wholesale base rate credit") included in dollar amount of any base rate increase of the commission in Case No. 2013-0 ting the month in which the RER is applied. nonth preceding the month in which the RER losses equal to the rolling twelve month average public services and preceding month. JEFF R. DE second preceding month. EXECUTIVE I	the credit ('the 0199, on is applied. COMMISSION EROUEN DIRECTOR
RER = [W_RER-O+U]+ Where; RER = the Rural Economic Reserve Adjus W_RER = the Rural Economic Reserve an supplier, less the amount ('the W_RER for the Corporation's share of the total wholesale base rate increase") awarded the power bill for the second month preced P(m) = the kWh purchased in the second m L = One minus the percent system energy exceed ten percent (10%). O = any over recovery amount from the se	[P(m) x L)] Interest rate per kWh for the current month. Interest rate per kWh for the current month. Interest rate credit") included in wholesale base rate credit") included in dollar amount of any base rate increase of the dollar amount of any base rate increase of the month in which the RER is applied. In the month in which the RER is applied. In the month in which the RER is applied. It is the month in which the RER is applied.	the credit ('the 0199, on compared to commission commis

FOR	Entire territory	served	
	Community,	Town or City	1
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	(Original)	Sheet No.	97
	(Revised)		
	Canceling	P.S.C. No.	37
Origina	l (Original)	Sheet No.	79
	(Revised)		

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	(Revised)
Schedule 23 CLASSIFICATION	OF SERVICE
Rural Economic Reserve Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules the customers of Meade County RECC ("Meade" or "Corporation") served from Not Points.	
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)	
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVER	RY POINTS
Billings computed pursuant to rate schedules to which this section is applicable s the following formula where all references to costs and revenues will exclude am customers served from Dedicated Delivery Points.	
The RER applicable to kWh sold in the current month under each rate to which to based upon the following formula:	his section applies shall be CANCELLED
$RER = [W_RER-O+U] \div [P(m) \times L)]$	FEB 0 1 2014
Where;	KENTUCKY PUBLIC SERVICE COMMISSIO

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month. W RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied. P(m) = the kWh purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE August 21, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE August 20, 2013 Month/Date/Year ISSUED BY Rates are subject to ch (Signature of Officer)	TARIFF BRANCH nange and refund at Bunt Kulley No. 2013-00033
TITLE President / CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	8/20/2013

FOR Entire territory served Community, Town or City P.S.C. No. 38 (Original) Sheet No. 80 (Revised) Cancelling P.S.C. No. 37 Original 80 (Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 23 –continued CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause	RATE PER UNIT
Section 2 -	T
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased in accordance with Section 3 of Schedule MRSM.	

RATE APPLICATION

This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.



KENTUCKY

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
ATE OF ISSUE February 10, 2014 Month/Date/Year ATE EFFECTIVE February 1, 2014	Bunt Kirtley	
Month/Date/Year (Signature of Officer) Rates are s	ubject to change and refund at the conclusion of Case No 2013-00 2/1/2014	231

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _2013-00231 _ DATED ____ 02/01/14

FOR Entire territory served Community, Town or City P.S.C. No. 41 Sheet No. 98 (Original) (Revised) Cancelling P.S.C. No. 37 Original (Original) Sheet No. 80 (Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 23 -continued	CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause		RATE PER UNIT

RATE APPLICATION

This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.

CANCELLED
FEB 0 1 2014
KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFE R_DEROUEN	
DATE OF ISSUE August 21, 2013	EXECUTIVE DIRECTOR	
DATE EFFECTIVE August 20, 2013 Month/Date/Year Month/Date/Year	TARIFF BRANCH	
ISSUED BY Survey Place Rates are subject to ch	nance and refund at Bunt Kirtley No. 2013-00033	
(Signature of Officer) TITLE President / CEO	EFFECTIVE "	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Community, Town or City P.S.C. No. 43 Sheet No. 100 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Canceling P.S.C. No. COOPERATIVE CORPORATION 42 Sheet No. 100 (Original) (Revised) **CLASSIFICATION OF SERVICE** Schedule 24 - continued RATE PER UNIT Renewable Resource Energy Service Tariff Rider d. Monthly Rate: (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule: A Per Kilowatt Hour Premium Of Rate Schedule 1 - Residential Farm and Non-Farm, Schools and Churches .02119 Rate Schedule 2 - Commercial Rate .02119 Rate Schedule 3 - Three Phase Power Service 0 KVA - 999 KVA .02119 Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate .02119 Rate Schedule 4 - Large Power Service, 1,000 KVA and Larger (TOD) .02119 (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month. CANCELLE FEB 0 1 2014 KENTUCKY PUBLI SERVICE COMMISS KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE OF ISSUE November 19, 2013 **EXECUTIVE DIRECTOR** Month/Date/Year DATE EFFECTIVE tober 29, 2013 TARIFF BRANCH Month/Date/Year

ISSUED BY

(Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

For Entire Territory Served

EFFECTIVE

10/29/2013